

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	13,288	--	--	10,735	-3,655	-3,092	-487	17,763	0	0	16,354
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,932	-9	370	379	-10,945	--	11	573	452	1,691	1,365
Pentanes Plus	1,555	-9	--	--	-1,096	--	10	146	344	-50	200
Liquefied Petroleum Gases	11,377	--	370	379	-9,849	--	1	427	108	1,741	1,165
Ethane/Ethylene	6,458	--	--	--	-6,089	--	1	--	--	368	405
Propane/Propylene	3,193	--	330	363	-2,369	--	15	--	2	1,500	351
Normal Butane/Butylene	1,288	--	92	16	-767	--	-15	204	107	333	249
Isobutane/Isobutylene	438	--	-52	--	-624	--	0	223	--	-461	160
Other Liquids	--	449	--	--	651	-219	399	342	--	140	6,141
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	449	--	--	328	172	26	923	--	0	331
Hydrogen	--	--	--	--	--	195	--	195	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	449	--	--	328	-23	26	728	--	0	331
Fuel Ethanol ⁶	--	449	--	--	302	-6	26	719	--	0	330
Renewable Fuels Except Fuel Ethanol	--	0	--	--	26	-17	0	9	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-55	-85	--	140	3,091
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	323	-391	428	-496	--	0	2,719
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	323	-391	428	-496	--	0	2,719
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,130	205	11	414	-193	--	70	19,883	11,838
Finished Motor Gasoline	--	--	9,266	--	-535	397	-573	--	37	9,664	3,749
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,266	--	-535	397	-573	--	37	9,664	3,749
Finished Aviation Gasoline	--	--	14	1	--	--	-1	--	--	16	18
Kerosene-Type Jet Fuel	--	--	769	--	713	--	-111	--	--	1,593	664
Kerosene	--	--	--	--	--	--	--	--	2	-2	--
Distillate Fuel Oil	--	--	6,107	70	-167	17	216	--	0	5,811	4,309
15 ppm sulfur and under ⁷	--	--	5,704	14	-167	17	224	--	0	5,344	3,850
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	357	56	--	--	-51	--	--	464	194
Greater than 500 ppm sulfur	--	--	46	--	--	--	43	--	--	3	265
Residual Fuel Oil ⁸	--	--	376	11	--	--	-5	--	7	385	197
Less than 0.31 percent sulfur	--	--	200	--	--	--	0	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	37	--	--	--	7	--	NA	NA	14
Greater than 1.00 percent sulfur	--	--	139	11	--	--	-12	--	NA	NA	156
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	15	-15	--
Waxes	--	--	--	1	--	--	--	--	0	1	--
Petroleum Coke	--	--	801	--	--	--	-13	--	--	814	389
Marketable	--	--	551	--	--	--	-13	--	--	564	389
Catalyst	--	--	250	--	--	--	--	--	--	250	--
Asphalt and Road Oil	--	--	910	120	--	--	291	--	9	730	2,498
Still Gas	--	--	763	--	--	--	--	--	--	763	--
Miscellaneous Products	--	--	124	2	--	--	3	--	--	123	14
Total	26,220	440	19,500	11,319	-13,938	-2,897	-270	18,678	523	21,714	35,698

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.